Instrument prepared by:

### VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA § 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT:

An Order for Disbursement of Escrowed Funds

(and Authorization for Direct Payment of Royalties)

JURISDICTION:

Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME:

501843

TRACT(S):

A portion of tract 2 & 3

LOCATION:

Dickenson County, Virginia

TAX ID NUMBER:

Exhibit B

DOCKET NUMBER:

VGOB-06-1114-1763-01

APPLICANTS:

EQT Production Company on behalf of Don W. & Cynthia Ashworth, Graham

& Betty Tiller, Dr. Halbert & Peggy Ashworth and Range Resources-Pine

Mountain, Inc.

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia

January 17, 2012

APPEARANCES: James Kaiser on behalf of EQT Production Company

#### PRIOR PROCEEDINGS:

- 1. Original Pooling Order Executed 04/17/07 Recorded on 05/01/07, Deed Book 437, Page 302
- 2. Supplemental Order Executed 10/18/07 Recorded on 11/01/07, Deed Book444, Page 572 **NOTICE**:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the January 17, 2012 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to a portion of Tract 2 and 3 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tracts 2 & 3 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

FINDINGS:

Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

1. The owner of the coal estate for Tract 2 & 3 is Range Resources-Pine Mountain Inc. for the subject drilling unit.

- 2. The owners of the gas estate for a portion of Tract 2 & 3 are Don W. & Cynthia Ashworth, Graham & Betty Tiller, Dr. Halbert & Peggy Ashworth for the subject drilling unit.
- Range Resources, by letter dated November July 15, 2011 waved any claims to past
  or to future royalties attributable to the interests of Don W. & Cynthia Ashworth,
  Graham & Betty Tiller, Dr. Halbert & Peggy Ashworth as shown in Table 1.

#### **RELIEF GRANTED:**

		VGOB-06-1114-1763-01 50	1843	Fractional Ownership	Net Acreage Ownership	Royalty Split	Escrowed Acres	Percent of Escrowed Funds
				in Tract	in Tract	Agreement	Disbursed	Disbursed
		Table 1						
		A portion of Tract 2 and 3 (djd 2/2/12						
lem	Tract	Disbursement Table						
		Total acreage in escrow before disbursement					3.9083	
	2	Tract 2 total		3.98				
1	2	Graham Kennedy	4601 Riderwood Way, Chester, VA 23831	unknown	0.6867	100.0%	0.6867	17.5703%
2	2	Don & Cindy Ashworth	852 Vandalia, Morgan WV 26501	unknown	0.3433	100.0%	0.3433	8.78399
3	2	Halbert & Peggy Ashworth	23 Rose Hill Drive, Bluffton, SC 29910	unknown	0.3433	100.0%	0.3433	8.7839%
	3	Tract 3 total		0.05				
1	3	Graham Kennedy	4601 Riderwood Way, Chester, VA 23831	unknown	0.0950	100.0%	0.0950	2.4307%
2	3	Don & Cindy Ashworth	852 Vandalia, Morgan WV 26501	unknown	0.0475	100.0%	0.0475	1.21549
3	3	Halbert & Peggy Ashworth	23 Rose Hill Drive, Bluffton, SC 29910	unknown	0.0475	100.0%	0.0475	1.21549

- 1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
- 2. The Escrow Agent is ordered to continue the Escrow Account for the subject drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

#### CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

#### APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

Effective Date:	
This Order shall be effective on the date	of its execution.
DONE AND EXECUTED this day of and Oil Board.	光』, 2012, by a majority of the Virginia Gas
	Bradley C. Lambert, Chairman Virginia Gas and Oil Board
DONE AND PERFORMED this 21 <sup>ST</sup> day and Oil Board.	of Feb, 2012 BY Order of the Virginia Gas
	Rick Cooper, Principal Executive to the Staff Virginia Gas and Oil Board
public in and for the Commonwealth of Virginia did depose and say that he is the Chairman of the	cting Principal Executive to the Staff of the Virgini
Gas and On Board, that they executed the same a	O'ana O O
My commission expire: 09/30/2013	Diane J. Davis, Notary Public #174394
	OLANE DAVIO NOTARY PUBLIC REG. #174394 MY COMMISSION EXPIRES

VIRGINIA:

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:

EQT Production Company on behalf of Don W. and Cynthia L. Ashworth; Graham K and Betty Tiller; Dr. Halbert E. and Peggy Ashworth and Range Resource-Pine

Mountain Inc.

DOCKET NUMBER:

VGOB 06/11/14-1763-01

RELIEF SOUGHT:

Supplemental Order for Disbursement of Escrowed Funds on behalf of Don W. and Cynthia L. Ashworth, Graham K and Betty Tiller; Dr. Halbert E and Peggy Ashworth and

Range Resource- Pine Mountain Inc.

LEGAL DESCRIPTIONS:

Drilling Unit Number 501843 created by Board

Order Dated April 17, 2007, VGOB 06/11/14-1763 in

Dickenson County, Virginia.

HEARING DATE:

January 17, 2012

#### MISCELLANEOUS PETITION

- 1. Party: Applicant herein is, Don W. Ashworth and Cynthia L. Ashworth (hereinafter "Plaintiff"), whose address is 852 Vandalia Road, Morgantown, WV, 26501; Graham K Tiller and Betty Tiller (hereinafter "Plaintiff"), whose address is 4601 Riderwood Way, Chester, VA 23831, Dr. Halbert E Ashworth and Peggy Ashworth (hereinafter "Plaintiff"), whose address is 23 Rose Hill Drive, Bluffton, SC 29910 and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
- 2. Facts:
- a. Equitable was designated as the Operator and Applicants interests were Pooled in the 501843 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on April 17, 2007, pursuant to Docket No. VGOB 06/11/14-1763 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on May 1, 2007, Book 437 Page 302 (hereinafter "Order").
- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.

- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the above-listed Plaintiff with regard to Tracts 2 and 3 as created by Board Order as VGOB 06/11/14-1763 are the applicable Tracts.
- e. To resolve this conflict, a Letter dated July 15, 2011, signed Jerry Grantham, Vice President of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicant/Plaintiff herein, accordingly.
- h. Applicant/Plaintiff herein does hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
  - The Applicant certifies that the matters set forth in the application, to the best of her knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
  - Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
  - 3. Relief Sought: Applicant requests that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
    - Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
    - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicant/Plaintiff herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
    - Directing the Operator to determine the amount of funds attributable to the Applicant/Plaintiff herein, provide an accounting thereof, and disburse the units in its hands, if any,

subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicant/Plaintiff herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicant/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 16th day of December, 2011.

y: 1

Address:

Wilhoit & Kaiser 220 Broad St, Ste. 301 Kingsport, TN 37660

### 4

### **CERTIFICATE**

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

Petitioner

Amount from Escrow Bank Summary September 2011 \$4,728.42

		VGOB 06/11/14-1763 VC-501843	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds	Disbursemen \$
Item	Tract	Disbursement Table					
					3.9083		
CO BO		Totals					Mary Mary
1	1	Graham Kennedy & Betty Tiller	0.6867	100%	0.6867	17.5694%	\$830.76
2	2	Don & Cindy Ashworth	0.3433	100%	0.3433	8.7847%	\$415.38
3	2	Halbert & Peggy Ashworth	0.3433	100%	0.3433	8.7847%	\$415.38
4		Graham Kennedy & Betty Tiller	0.0950	100%	0.0950	2.4307%	\$114.93
	5 3	Don & Cindy Ashworth	0.0475	100%	0.0475	1.2154%	\$57.47
6	3	Halbert & Peggy Ashworth	0.0475	100%	0.0475	1.2154%	\$57.47

Beginning acreage amount in Escrow Disbursed acreage Acreage remaining in escrow 3.9083 -1.5633 **2.345** 

Tablel

July 15, 2011



RANGE RESOURCES

Mr. Don W. Ashworth Mrs. Cynthia L. Ashworth 852 Vandalia Road Morgantown, WV 26501

Re: Permanent Release of CBM Royalty

Well VC-537111, VC-501843, VC-536589, VC-537102,

VC-537113, VC-501842, and VC-537108

Dickenson County, Virginia

Dear Mr. and Mrs. Ashworth:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas wells on the Eivens Tiller and Samuel J. Tiller Tracts ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in this well.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-FINE MOUNTAIN, INC.

erry H. Grantham

Vice President

Enclosure

cc: Kristie Shannon, EQT Alma Tolman, EOT

Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246

July 15, 2011



RANGE RESOURCES

Mr. Graham K. Tiller Mrs. Betty Tiller 4601 Riderwood Way Chester, VA 23831-4327

Re:

Permanent Release of CBM Royalty

Well VC-537111, VC-501843, VC-536589, VC-537102,

VC-537113, VC-501842, and VC-537108

Dickenson County, Virginia

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If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES, PINE MOUNTAIN, INC.

erry H. Grantham ice President

Enclosure

cc: Kristie Shannon, EQT Alma Tolman, EQT Debbie Louthian, RRPM

ange Resources - Pine Mountain, Inc 06 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel. (276) 628-9001

Fax (276) 628-7246



July 15, 2011



Dr. Halbert E. Ashworth Mrs. Peggy Ashworth 23 Rose Hill Drive Bluffton, SC 29910

Re: Permanent Release of CBM Royalty

Well VC-537111, VC-501843, VC-536589, VC-537102,

VC-537113, VC-501842, and VC-537108

Dickenson County, Virginia

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Sincerely,

RANGE RESOURCES PINE MOUNTAIN, INC.

Jerry H. Grantham Vice President

Enclosure

cc: Kristie Shannon, EQT Alma Tolman, EQT

Debbie Louthian, RRPM

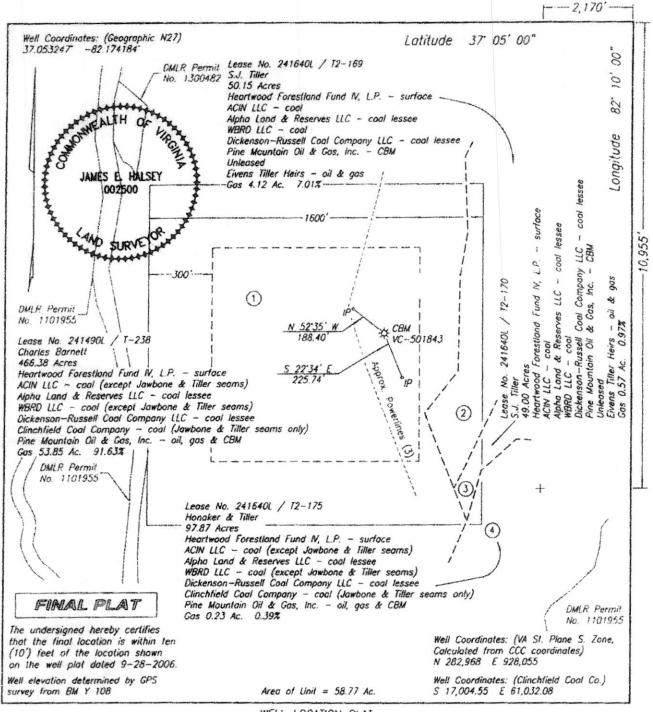
Range Resources – Pine Mountain, Inc

106 W. Main Street P. O. Box 21

Abingdon, VA 24212

Tel. (276) 528-9001

Fax (276) 628-7246



WELL LOCATION PLAT

COMPANY _Equitoble Produc	tion Company WELL NAME AND NUMBER VC-501843
TRACT NO. 1-238	ELEVATION 2.308.43' QUADRANGLE Duty
COUNTY Dickenson	DISTRICT Exinton SCALE $1'' = 400'$ DATE $12-20-2006$
This Plat is a new plat	; an updated plat; or a final location platx
+ Denotes the location of 24,000, latitude and la	of a well on United States topographic Maps, scale 1 to congitude lines being represented by border lines as shown.
- 9	1. + A.
ticensed	Professional Engineer or Licensed Land Surveyor

Form DCO-GO-7

Pamela Barton, widow Rt 2 Honaker, VA 24260	Leased	0.233667%	0.1373
Mickey W. Barton and Becky Barton, H/W HC 4, Box 273 Bee, VA 24217-9603	Unleased	0.116833%	0.0687
Wrenda Joetta Barton P.O. Box 444 Davenport, VA 24239	Unleased	0.116833%	0.0687
Lena Mullins, widow 800 Regency Drive Johnson City, TN 37604	Leased	0.146042%	0.0858
Catherine Mullins, widow 4505 Woodbury Drive Raleigh, NC 27612	Leased-EPC	0.146042%	0.0858
Juanita Mullins, widow Box 760 Erwin, TN 37650-2119	Leased-EPC	0.146042%	0.0858
Kelver Mullins and Mattie Mullins, H/W 904 Millercrest Drive Johnson City, TN 37604-4315	Leased-EPC	0.146042%	0.0858
Bert Clifford Mullins and Marjorie Mullins, H/W 27182 Beech Hideaway Abingdon, VA 24211	Leased-EPC	0.146042%	0.0858
Geraldine Counts and Lee Counts, W/H 204 Heather drive Jonesborough, TN 37659	Leased-EPC	0.146042%	0.0858
Anna Lee Stacker and Joe Stacker, W/H 1109 Haverhill Drive Brentwood, TN 37027	Leased-EPC	0.146042%	0.0858
Gail Avaline Bristow and Bill Bristow, W/H 7324 Lawford Road Knoxville, TN 37919-8175	Leased-EPC	0.146042%	0.0858
Travis B. Tiller Box 59 Coeburn, VA 24230	Leased	0.233667%	0.1373

Karen T. Taylor and Don Taylor, W/H 653 Redwood Street Mt. Carmel, TN 37645	Leased	0.233667%	0.1373
Neil C. Tiller and Martha R. Tiller, H/W Rt 1, Box 446 Lebanon, VA 24266	Leased	0.233667%	0.1373
Daisy Buchanan Tiller, widow 1705 Blountville Blvd Apartment E10 Blountville, TN 37617	Unleased	0.233667%	0.1373
Virgil Jack Presely and Kathleen Presley, H/W HC 4 Box 93 Davenport, VA 24239	Leased-EPC	0.058417%	0.0343
Donnie Lee Presley HC 4 Box 93 Davenport, VA 24239	Unleased	0.058417%	0.0343
Julia Jacquelyn Presley HC 4 Box 93 Davenport, VA 24239	Leased-EPC	0.058417%	0.0343
Virgie Dean Presley 1387 Hartwig Drive Troy, MI 48085	Leased-EPC	0.058417%	0.0343
Eivens Tiller Heirs TAX ID # 3463			
Chad Barton and Patsy Barton, H/W P.O. Box T Haysi, VA. 24256	Unleased	0.032333%	0.0190
Peggy Barton, widow P.O. Box 175 Bee, VA 24217	Unleased	0.016167%	0.0095
Steve R. Barton P.O. Box 234 Haysi, VA 24256	Unleased	0.003233%	0.0019
Chandra Cheryl Bostic and Kenny Bostic, W/H HC 4, Box 278 Bee, VA 24217	Unleased	0.003233%	0.0019



Ricky Lane Barton and Pam Angus Barton, H/W Box 343 Mack's Hollow Haysi, VA 24256	Unleased	0.003233%	0.0019
Lance M. Barton P.O. Box 175 Bee, VA 24217	Unleased	0.003233%	0.0019
Terry Lorenzen Barton and Barbara Gayle Barton, H/W P.O. Box 499 Haysi, VA 24256	Unleased	0.003233%	0.0019
Louise B. Compton and James I. Compton, W/H 118 Graham Robinson Road Max Meadows, VA 24360	Unleased	0.032333%	0.0190
Pamela Barton, widow Rt 2 Honaker, VA 24260	Leased	0.032333%	0.0190
Mickey W. Barton and Becky Barton, H/W HC 4, Box 273 Bee, VA 24217-9603	Unleased	0.016167%	0.0095
Wrenda Joetta Barton P.O. Box 444 Davenport, VA 24239	Unleased	0.016167%	0.0095
Lena Mullins, widow 800 Regency Drive Johnson City, TN 37604	Leased	0.020208%	0.0119
Catherine Mullins, widow 4505 Woodbury Drive Raleigh, NC 27612	Leased-EPC	0.020208%	0.0119
Juanita Mullins, widow Box 760 Erwin, TN 37650-2119	Leased-EPC	0.020208%	0.0119
Kelver Mullins and Mattie Mullins, H/W 904 Millercrest Drive Johnson City, TN 37604-4315	Leased-EPC	0.020208%	0.0119

Bert Clifford Mullins and Marjorie Mullins, H/W 27182 Beech Hideaway Abingdon, VA 24211	Leased-EPC	0.020208%	0.0119
Geraldine Counts and Lee Counts, W/H 204 Heather drive Jonesborough, TN 37659	Leased-EPC	0.020208%	0.0119
Anna Lee Stacker and Joe Stacker, W/H 1109 Haverhill Drive Brentwood, TN 37027	Leased-EPC	0.020208%	0.0119
Gail Avaline Bristow and Bill Bristow, W/H 7324 Lawford Road Knoxville, TN 37919-8175	Leased-EPC	0.020208%	0.0119
Travis B. Tiller Box 59 Coeburn, VA 24230	Leased	0.032333%	0.0190
Karen T. Taylor and Don Taylor, W/H 653 Redwood Street Mt. Carmel, TN 37645	Leased	0.032333%	0.0190
Neil C. Tiller and Martha R. Tiller, H/W Rt 1, Box 446 Lebanon, VA 24266	Leased	0.032333%	0.0190
Daisy Buchanan Tiller, widow 1705 Blountville Blvd Apartment E10 Blountville, TN 37617	Unleased	0.032333%	0.0190
Virgil Jack Presely and Kathleen Presley, H/W HC 4 Box 93 Davenport, VA 24239	Leased-EPC	0.008083%	0.0048
Donnie Lee Presley HC 4 Box 93 Davenport, VA 24239	Unleased	0.008083%	0.0048
Julia Jacquelyn Presley HC 4 Box 93 Davenport, VA 24239	Leased-EPC	0.008083%	0.0048



Virgie Dean Presley 1387 Hartwig Drive Troy, MI 48085

Leased-EPC

0.008083%

0.0048

**TOTAL GAS ESTATE** 

3.990000%

2.3450

### **Coal Estate Only**

Pine Mountain Oil & Gas, Inc.
Attn: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

TAX ID # 1828290

3

Leased-EPC 241640L T2-169 3.505000%

2.0600

Pine Mountain Oil & Gas, Inc.

Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Leased-EPC 241640L T2-170 0.485000%

0.2850

**TOTAL COAL ESTATE** 

TAX ID # 1828291

3.990000%

2.3450

# EXHIBIT "EE" VC-501843

TR	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
	GAS ESTATE			
2	Graham Kennedy Tiller and Betty Tiller, H/W 4601 Riderwood Way Chester, VA 23831	Leased	1.168333%	0.6867
	Don Ashworth and Cindy Ashworth, H/W 852 Vandalia Road	Leased-EPC	0.584167%	0.3433
	Morgantown, WV 26501			
	Halbert Ashworth and Peggy Ashworth, H/W 23 Rose Hill Drive Bluffton, SC 29910	Leased-EPC	0.584167%	0.3433
3	Graham Kennedy Tiller and Betty Tiller, H/W 4601 Riderwood Way Chester, VA 23831	Leased	0.161667%	0.0950
	Don Ashworth and Cindy Ashworth, H/W 852 Vandalia Road Morgantown, WV 26501	Leased-EPC	0.080833%	0.0475
	Halbert Ashworth and Peggy Ashworth, H/W 23 Rose Hill Drive Bluffton, SC 29910	Leased-EPC	0.080833%	0.0475
	Totals		2.660000%	1.5633
Total Sub	sequent to Range Resources-Pir	ne Mountain Waiver	2.660000%	1.5633

Total Company Check Number 28618 Trade addit Management 2 2002 **Gross Distribution** \$122.33 Settlement Date 04/04/2012 Less: Time Modified 04/04/2012 Description VGOB Docket #06-1/114-1963-01 Well: 501843 Tract # 3 Payee Graham K Tiller **FBO** Graham K Tiller **Net Distribution** \$122.33 Tax Year 2012 Transaction Type Distribution Per Virginia Gas & Oil Board 8001763 - VC501843 **Check Number** 28618 Trade Date 04/04/2012 **Gross Distribution** \$122.33 Settlement Date 04/04/2012 Less: Time Modified 04/04/2012 Description VGOB Docket #06-1114-1963-01 Well: 501843 Tract # 3 Payee Graham K Tiller **FBO** Graham K Tiller **Net Distribution** \$122.33 Tax Year 2012 Transaction Type Distribution Per Virginia Gas & Oil Board SEE LIST OF SECURITY FEATURES ON THE BACK. DO NOT CASH UNLESS ALL ARE PRESENT. THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY. TRUST DIVISION 1108 E. STONE DRIVE • P.O. BOX 3860 04/04/2012 Bank & Trust Company KINGSPORT, TN 37664 (423) 245-6971 Wealth Management Group

8001763 - VC501843

One hundred twenty two and 33/100

Dollars

\$122.33

PAY TO THE ORDER OF

GRAHAM K TILLER 4601 RIDERWOOD WAY CHESTER VA 23831 Jell Shiff

CTrust Company

Trade adde Managenery 02/2012

Settlement Date

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 3

Payee **FBO** 

Don W Ashworth Don W Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

**Net Distribution** 

Less:

Less:

**Gross Distribution** 

28619

28619

Trade Date

04/04/2012

Settlement Date

8001763 - VC501843

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 3

Payee

Don W Ashworth

**FBO** 

Don W Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

**Gross Distribution** 

\$61.17

\$61.17

\$61.17

**Net Distribution** 

\$61.17

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

SEE LIST OF SECURITY FEATURES ON THE BACK, DO NOT CASH UNLESS ALL ARE PRESENT.



TRUST DIVISION 1108 E. STONE DRIVE • P.O. BOX 3860 04/04/2012 KINGSPORT, TN 37664 (423) 245-6971

8001763 - VC501843

Sixty one and 17/100

\$61.17

Dollars

PAY TO THE ORDER OF

DON W ASHWORTH 852 VANDALIA ROAD **MORGANTOWN WV 26501**  Juil / Milly

"O 286 19" 1:05 14044641: 200 1 004

Trade of the Management of 12042

Settlement Date

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 3

Payee **FBO** 

Halbert E Ashworth Halbert E Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

28620

**Gross Distribution** 

\$61.17

Less:

Less:

**Net Distribution** 

\$61.17

8001763 - VC501843

Trade Date

04/04/2012

Settlement Date

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 3

Payee FBO

Halbert E Ashworth Halbert E Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

28620

**Gross Distribution** 

\$61.17

**Net Distribution** 

\$61.17

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TRUST DIVISION 1108 E. STONE DRIVE • P.O. BOX 3860 04/04/2012 KINGSPORT, TN 37664 (423) 245-6971

68-446

\$61.17

8001763 - VC501843

Sixty one and 17/100

Dollars

PAY TO THE ORDER OF

HALBERT E ASHWORTH AND PEGGY J ASHWORTH 23 ROSE HILL DRIVE **BLUFFTON SC 29910** 

Jull 11/4

Trade de Managemento Decrez

04/04/2012

Time Modified

Settlement Date

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee **FBO** 

Graham K Tiller Graham K Tiller

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Net Distribution** 

**Check Number** 

Less:

Less:

**Gross Distribution** 

\$884.22

\$884.22

8001763 - VC501843

Trade Date

04/04/2012

Settlement Date

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee

Graham K Tiller

**FBO** 

Graham K Tiller

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

28615

28615

**Gross Distribution** 

\$884.22

**Net Distribution** 

\$884.22

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TRUST DIVISION 1108 E. STONE DRIVE • P.O. BOX 3860 KINGSPORT, TN 37664 (423) 245-6971

8001763 - VC501843

Eight hundred eighty four and 22/100

**Dollars** 

\$884.22

PAY TO THE ORDER OF

GRAHAM K TILLER 4601 RIDERWOOD WAY **CHESTER VA 23831** 

Lec (Flat)

Trade addie Managemento 572042

04/04/2012

Time Modified

04/04/2012

Description

Settlement Date

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee **FBO** 

Don W Ashworth Don W Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

8001763 - VC501843

Trade Date

04/04/2012

Settlement Date

04/04/2012 04/04/2012

Time Modified Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee **FBO** 

Don W Ashworth Don W Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

**Net Distribution** 

**Gross Distribution** 

**Check Number** 

28616

28616

**Gross Distribution** 

\$442.11

\$442.11

\$442.11

Less:

Less:

**Net Distribution** 

\$442.11

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Bank & Trust Company Wealth Management Group

8001763 - VC501843

1108 E. STONE DRIVE • P.O. BOX 3860 04/04/2012 KINGSPORT, TN 37664 (423) 245-6971

TRUST DIVISION

\$442.11

**Dollars** 

Four hundred forty two and 11/100

PAY TO THE ORDER OF

DON W ASHWORTH 852 VANDALIA ROAD MORGANTOWN WV 26501

"O 286 16" (105 140 4464); 200 1 00 4

Trade oddie Managemento Strove

Settlement Date Time Modified

04/04/2012

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee **FBO** 

Halbert E Ashworth Halbert E Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

8001763 - VC501843

Trade Date

04/04/2012

Settlement Date

04/04/2012

Time Modified

04/04/2012

Description

VGOB Docket #06-1114-1963-01

Well: 501843 Tract # 2

Payee **FBO** 

Halbert E Ashworth Halbert E Ashworth

Tax Year

2012

Transaction Type Distribution Per Virginia Gas & Oil Board

**Check Number** 

**Gross Distribution** 

**Net Distribution** 

28617

28617 **Check Number** 

**Gross Distribution** 

\$442.11

\$442.11

\$442.11

Less:

Less:

**Net Distribution** 

\$442.11

THIS DOCUMENT HAS A MULTI-COLORED FACE THAT CHANGES COLOR GRADUALLY.

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TRUST DIVISION 1108 E. STONE DRIVE • P.O. BOX 3860 04/04/2012 KINGSPORT, TN 37664 (423) 245-6971

Wealth Management Group

8001763 - VC501843

Four hundred forty two and 11/100

PAY TO THE ORDER OF

HALBERT E ASHWORTH AND PEGGY J ASHWORTH 23 ROSE HILL DRIVE **BLUFFTON SC 29910** 

\$442.11

**Dollars** 

Junt the

"O 28617" 1:0514044641: 2001 004

0.4 0.39

INSTRUMENT #120000353
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
MARCH 2U: 2U12 AT 11:23AM

RICHARD W. EDWARDS, CLERK RECURDED BY: CUF

### Hagy, Sharon (DMME)

From:

VITASHARE System [vitashare@vita.virginia.gov]

Sent:

Monday, April 02, 2012 4:26 PM

To:

Hagy, Sharon (DMME)

Subject:

New Transaction GCKR3VSKGQL2LVEN

Transaction details for Sharon Hagy(user shagy\_1)

Job Id: GCKR3VSKGQL2LVEN

Date: Mon, Apr 2, at 16:24

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- <u>user1@virginia.gov</u>, <u>user2@virginia.gov</u>:

ATolman@eqt.com,dldavis@firstbank.com,gloria.clark@dmme.virginia.gov,KShannon@eqt.com,sep@wilhoitandkaiser.com

Message - Describe file attachment: Please see the recorded Disbursement orders for the following dockets: 0552-03 1373-03 1763-01 1953-01 Let me know if you are unable to download the files. Thank you, Sharon

Notify me when the file is downloaded?: Yes

Pin: 42707

#### Files:

0552-03\_Disbursement.tif 1373-03\_Disbursement.tif 1763-01\_Disbursement.tif 1953-01\_Disbursement.tif

View details here

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Total Number of Files: 4

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